

**Commonwealth of Kentucky
Energy and Environment Cabinet
Department for Environmental Protection
Division for Air Quality
803 Schenkel Lane
Frankfort, Kentucky 40601
(502) 573-3382**

**AIR QUALITY PERMIT
Issued under 401 KAR 52:040**

Permittee Name: Covol Fuels No.2, LLC
Mailing Address: 10653 South River Front Parkway, Suite 300
South Jordan, Utah 84095

Source Name: Rock Crusher
Mailing Address: Same as above

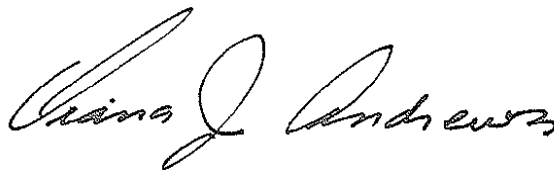
Source Location: Anywhere in the Commonwealth of Kentucky
[Initial Location: 6601 Highway 181 North
Greenville, Kentucky 42345]

Permit ID: S-08-039 (Revision 1)
Agency Interest #: 100139
Activity ID: APE20080005
Review Type: Minor Source, Operating
Source ID: 21-177-09207

Regional Office: Owensboro Regional Office
3032 Alvey Park Drive W., Suite 700
Owensboro, KY 42303-2191
(270) 687-7304

County: Muhlenberg

Application
Complete Date: August 8, 2008
Issuance Date: May 5, 2008
Revision Date: August 14, 2008
Expiration Date: May 5, 2018



**John S. Lyons, Director
Division for Air Quality**

SECTION A - PERMIT AUTHORIZATION

Pursuant to a duly submitted application, which was determined to be complete on August 8, 2008, the Kentucky Division for Air Quality hereby authorizes the operation of the equipment described herein in accordance with the terms and conditions of this permit. This permit has been issued under the provisions of Kentucky Revised Statutes Chapter 224 and regulations promulgated pursuant thereto.

The permittee shall not construct, reconstruct, or modify an affected facility without first having submitted a complete application and receiving a permit for the planned activity from the Division, except as provided in this permit or in the Regulation 401 KAR 52:040, State-origin permits.

Issuance of this permit does not relieve the permittee from the responsibility of obtaining any other permits, licenses, or approvals that may be required by the Cabinet or other federal, state, or local agency.

At least 15 days prior to moving the portable processing operation to any other site in the Commonwealth of Kentucky (excluding Jefferson County), the permittee shall provide written notification and submit a completed DEP7007AI form to reflect the change in location to the Division for Air Quality's Frankfort Field Operations Branch, 803 Schenkel Lane, Frankfort, Kentucky. In addition, if the date of the intended operation is canceled or rescheduled, the permittee shall notify the Division at least 5 days prior to the new date of the intended operation.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS

- 01 (-) Loadout (Truck Dump)**
(Maximum Rated Capacity – 300 tons/hour)
[From Truck to R.O.M. Stockpile (-)]
Constructed: 2004
Control: Wet Suppression
- (-) Loadout (End Loader)**
(Maximum Rated Capacity – 300 tons/hour)
[From R.O.M. Stockpile (-) to Receiving Hopper (2)]
Constructed: 2004
Control: Wet Suppression
- (2) Receiving Hopper**
(Maximum Rated Capacity – 300 tons/hour)
[From End Loader Loadout (-) to Primary Crusher (3)]
Constructed: 2004
Control: Wet Suppression
- (3) Primary Crusher**
(Maximum Rated Capacity – 300 tons/hour)
[From Receiving Hopper (2) to Conveyor (4)]
Constructed: 2004
Control: Enclosed
- (4) Conveyor and Transfer Points (Crusher Belt)**
(Maximum Rated Capacity – 300 tons/hour)
[From Primary Crusher (3) to Conveyor (5)]
Constructed: 2004
Control: Wet Suppression
- (5) Conveyor and Transfer Points (Raw Coal Belt)**
(Maximum Rated Capacity – 300 tons/hour)
[From Conveyor (4) to Coal Cleaning Plant (21)]
Constructed: 2004
Control: Wet Suppression
- (21) Coal Cleaning Plant [Wet Process-No Emissions]**
(Maximum Rated Capacity – 350 tons/hour)
[From Dredge/Slurry Line (1) & Conveyor (5) to Tailings Line (22)
& Conveyors (6), (10), (14), & (17)]
Constructed: 2004
Control: Wet Process

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 01 (6) Conveyor and Transfer Points (3 & 4 Centrifuge Belt)**
(Maximum Rated Capacity – 100 tons/hour)
[From Coal Cleaning Plant (21) to Radial Stacker (7)]
Constructed: 2004
Control: Wet Suppression
- (7) Conveyor and Transfer Points (Fine Coal-Radial Stacker)**
(Maximum Rated Capacity – 100 tons/hour)
[From Conveyor (6) to Fine Coal Stockpile (8)]
Constructed: 2004
Control: Wet Suppression
- (9) Loadout (Fine Coal)**
(Maximum Rated Capacity – 100 tons/hour)
[From Fine Coal Stockpile (8) to Truck (-)]
Constructed: 2004
Control: Wet Suppression
- (10) Conveyor and Transfer Points (Coarse Coal Belt)**
(Maximum Rated Capacity – 150 tons/hour)
[From Coal Cleaning Plant (21) to Radial Stacker (11)]
Constructed: 2004
Control: Wet Suppression
- (11) Conveyor and Transfer Points (Coarse Coal-Radial Stacker)**
(Maximum Rated Capacity – 150 tons/hour)
[From Conveyor (10) to Coarse Coal Stockpile (12)]
Constructed: 2004
Control: Wet Suppression
- (13) Loadout (Coarse Coal)**
(Maximum Rated Capacity – 150 tons/hour)
[From Coarse Coal Stockpile (12) to Truck]
Constructed: 2004
Control: Wet Suppression
- (14) Conveyor and Transfer Points (Coarse Refuse-Radial Stacker)**
(Maximum Rated Capacity – 50 tons/hour)
[From Coal Cleaning Plant (21) to Coarse Refuse Stockpile (15)]
Constructed: 2004
Control: Wet Suppression

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 01 (16) Loadout (Coarse Refuse)**
(Maximum Rated Capacity – 50 tons/hour)
[From Coarse Refuse Stockpile (15) to Truck]
 Constructed: 2004
 Control: Wet Suppression
- (17) Conveyor and Transfer Points (Screen Bowl Belt)**
(Maximum Rated Capacity – 80 tons/hour)
[From Coal Cleaning Plant (21) to Radial Stacker (18)]
 Constructed: 2004
 Control: Wet Suppression
- (18) Conveyor and Transfer Points (Dredged Fines-Radial Stacker)**
(Maximum Rated Capacity – 80 tons/hour)
[From Conveyor (17) to Dredged Fines Stockpile (19)]
 Constructed: 2004
 Control: Wet Suppression
- (20) Loadout (Dredged Fines)**
(Maximum Rated Capacity – 80 tons/hour)
[From Dredged Fines Stockpile (19) to Truck]
 Constructed: 2004
 Control: Wet Suppression

APPLICABLE REGULATIONS:

State Regulation 401 KAR 60:005, Standards of performance for new stationary sources, which incorporates by reference 40 CFR 60.250 (40 CFR 60, Subpart Y), applies to each of the affected facilities listed above.

1. Operating Limitations:

N/A

2. Emission Limitations:

Fugitive emissions from the one receiving hopper, emission point 01 (2); the nine conveyor and transfer points, emission points 01 (4), (5), (6), (7), (10), (11), (14), (17), and (18); the one coal cleaning plant, emission point 01 (21); the one crusher, emission point 01 (3); and the six loadouts, emission points 01 (-), (-), (9), (13), (16), and (20) shall not exhibit greater than twenty percent (20%) opacity, each, as specified in 40 CFR 60.252 (c).

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

2. Emission Limitations: (Continued)

Compliance Demonstration Method:

- a. In determining compliance with the opacity standards as listed above, the owner or operator shall use, as directed by 40 CFR 60.254(b)(2), Method 9 and the procedures as described in 40 CFR 60.11.
- b. See Section C, General Condition 6.a.

3. Testing Requirements:

N/A

4. Monitoring Requirements:

See Section C, General Condition 6.a.

5. Recordkeeping Requirements:

See Section C, General Conditions 2.a., 2.b., and 6.a.

6. Reporting Requirements:

See Section C, General Conditions 3.a., 3.b., 3.c., and 6.b.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 02 (-) Stockpile (Open) (R.O.M.)
(Maximum Rated Capacity – 300 tons/hour)
[From Truck Dump Loadout (-) to End Loader Loadout (-)]
Constructed: 2004
Control: Wet Suppression**
- (8) Stockpile (Open) (Fine Coal)
(Maximum Rated Capacity – 100 tons/hour)
[From Radial Stacker (7) to Loadout (9)]
Constructed: 2004
Control: Wet Suppression**
- (12) Stockpile (Open) (Coarse Coal)
(Maximum Rated Capacity – 150 tons/hour)
[From Radial Stacker (11) to Loadout (13)]
Constructed: 2004
Control: Wet Suppression**
- (15) Stockpile (Open) (Coarse Refuse)
(Maximum Rated Capacity – 50 tons/hour)
[From Radial Stacker (14) to Loadout (16)]
Constructed: 2004
Control: Wet Suppression**
- (19) Stockpile (Open) (Dredged Fines)
(Maximum Rated Capacity – 80 tons/hour)
[From Radial Stacker (18) to Loadout (20)]
Constructed: 2004
Control: Wet Suppression**

APPLICABLE REGULATIONS:

State Regulation 401 KAR 63:010, Fugitive emissions, applies to each of the affected facilities listed above.

1. Operating Limitations:

N/A

2. Emission Limitations:

- a. The materials processed at each affected facility listed above shall be controlled with wet suppression, enclosures, and/or dust collection equipment so as to comply with the requirements specified in Regulation 401 KAR 63:010, Fugitive emissions, Section 3. Standards for fugitive emissions.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)**2. Emission Limitations:** (Continued)

- b. Pursuant to Regulation 401 KAR 63:010, Section 3 (1), no person shall cause, suffer, or allow any material to be handled, processed, transported, or stored; a building or its appurtenances to be constructed, altered, repaired, or demolished, or a road to be used without taking reasonable precaution to prevent particulate matter from becoming airborne. Such reasonable precautions shall include, when applicable, but not be limited to the following:
 - 1) Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land;
 - 2) Application and maintenance of asphalt, oil, water, or suitable chemicals on roads, materials stockpiles, and other surfaces which can create airborne dusts;
 - 3) Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty materials, or the use of water sprays or other measures to suppress the dust emissions during handling. Adequate containment methods shall be employed during sandblasting or other similar operations.
 - 4) Covering, at all times when in motion, open bodied trucks transporting materials likely to become airborne;
 - 5) The maintenance of paved roadways in a clean condition;
 - 6) The prompt removal of earth or other material from a paved street which earth or other material has been transported thereto by trucking or earth moving equipment or erosion by water.
- c. Pursuant to Regulation 401 KAR 63:010, Section 3 (2), no person shall cause or permit the discharge of visible fugitive dust emissions beyond the lot line of the property on which the emissions originate.
- d. Pursuant to Regulation 401 KAR 63:010, Section 3 (3), when dust, fumes, gases, mist, odorous matter, vapors, or any combination thereof escape from a building or equipment in such a manner and amount as to cause a nuisance or to violate any administrative regulation, the Secretary may order that the building or equipment in which processing, handling and storage are done be tightly closed and ventilated in such a way that all air and gases and air or air-borne material leaving the building or equipment are treated by removal or destruction of air contaminants before discharge to the open air.
- e. Pursuant to Regulation 401 KAR 63:010, Section 4, Additional Requirements, in addition to the requirements of Section 3 of this regulation, the following shall apply:
 - 1) Pursuant to Regulation 401 KAR 63:010, Section 4 (1), open bodied trucks, operating outside company property, transporting materials likely to become airborne shall be covered at all times when in motion.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

2. Emission Limitations: (Continued)

- 2) Pursuant to Regulation 401 KAR 63:010, Section 4 (4), no one shall allow earth or other material being transported by truck or earth moving equipment to be deposited onto a paved street or roadway.

Compliance Demonstration Method:

See Section C, General Condition 6.a.

3. Testing Requirements:

N/A

4. Monitoring Requirements:

See Section C, General Condition 6.a.

5. Recordkeeping Requirements:

See Section C, General Conditions 2.a., 2.b., and 6.a.

6. Reporting Requirements:

See Section C, General Conditions 3.a., 3.b., 3.c., and 6.b.

SECTION B - EMISSION POINTS, EMISSIONS UNITS, APPLICABLE REGULATIONS, AND OPERATING CONDITIONS (CONTINUED)

- 03 (-) Diesel Engine/Pump**
(Maximum Rated Capacity-130 Horsepower (96.9 kW))
Constructed: 2004
Control: EPA Tier 3 Certified

APPLICABLE REGULATIONS:

There are no applicable requirements to these units other than the general applicable requirements.

1. Operating Limitations:

N/A

2. Emission Limitations:

N/A

3. Testing Requirements:

N/A

4. Monitoring Requirements:

See Section C, General Condition 6.a.

5. Recordkeeping Requirements:

- a. A fuel usage log shall be kept and show the amount of fuel used each month. The fuel usage shall be expressed in gallons.
- b. All logs shall be kept on site for five (5) years from the date of last entry and shall be made available, upon request, for inspection by the Cabinet.
- c. See Section C, General Conditions 2.a., 2.b., and 6.a.

6. Reporting Requirements:

See Section C, General Conditions 3.a., 3.b., 3.c., and 6.b.

SECTION C - GENERAL CONDITIONS

1. Administrative Requirements

- a. The permittee shall comply with all conditions of this permit. Noncompliance shall be a violation of 401 KAR 52:040, Section 3(1)(b) and is grounds for enforcement action including but not limited to the termination, revocation and reissuance, or revision of this permit.
- b. This permit shall remain in effect for a fixed term of ten (10) years following the original date of issue, May 5, 2008. Permit expiration shall terminate the source's right to operate unless a timely and complete renewal application has been submitted to the Division at least six months prior to the expiration date of the permit. Upon a timely and complete submittal, the authorization to operate within the terms and conditions of this permit, including any permit shield, shall remain in effect beyond the expiration date, until the renewal permit is issued or denied by the Division. [401 KAR 52:040, Section 15]
- c. Any condition or portion of this permit which becomes suspended or is ruled invalid as a result of any legal or other action shall not invalidate any other portion or condition of this permit [Section 1a-11 of the *Cabinet Provisions and Procedures for Issuing State-Origin Permits* incorporated by reference in 401 KAR 52:040 Section 23].
- d. Pursuant to materials incorporated by reference by 401 KAR 52:040, this permit may be revised, revoked, reopened, reissued, or terminated for cause. The filing of a request by the permittee for any permit revision, revocation, reissuance, or termination, or of a notification of a planned change or anticipated noncompliance shall not stay any permit condition [Section 1a-4, 5, of the *Cabinet Provisions and Procedures for Issuing State-Origin Permits* incorporated by reference in 401 KAR 52:040 Section 23].
- e. This permit does not convey property rights or exclusive privileges [Section 1a-8 of the *Cabinet Provisions and Procedures for Issuing State-Origin Permits* incorporated by reference in 401 KAR 52:040 Section 23].
- f. Nothing in this permit shall alter or affect the liability of the permittee for any violation of applicable requirements prior to or at the time of permit issuance [401 KAR 52:040 Section 11(3)].
- g. This permit shall be subject to suspension at any time the permittee fails to pay all fees within 90 days after notification as specified in 401 KAR 50:038, Air emissions fee. The permittee shall submit an annual emissions certification pursuant to 401 KAR 52:040, Section 20.
- h. All previously issued permits to this source at this location are hereby null and void.

SECTION C - GENERAL CONDITIONS (CONTINUED)

2. Recordkeeping Requirements

- a. Records of all required monitoring data and support information, including calibrations, maintenance records, and original strip chart recordings, and copies of all reports required by the Division for Air Quality, shall be retained by the permittee for a period of at least five years and shall be made available for inspection upon request by any duly authorized representative of the Division for Air Quality [401 KAR 52:040 Section 3(1)(f) and Section 1b-IV-2 of the *Cabinet Provisions and Procedures for Issuing State-Origin Permits* incorporated by reference in 401 KAR 52:040 Section 23].
- b. The permittee shall perform compliance certification and recordkeeping sufficient to assure compliance with the terms and conditions of the permit. Documents, including reports, shall be certified by a responsible official pursuant to 401 KAR 52:040, Section 21.

3. Reporting Requirements

- a. (1) In accordance with the provisions of 401 KAR 50:055, Section 1, the permittee shall notify the Regional Office listed on the front of this permit concerning startups, shutdowns, or malfunctions as follows:
 - i. When emissions during any planned shutdowns and ensuing startups will exceed the standards, notification shall be made no later than three (3) days before the planned shutdown, or immediately following the decision to shut down, if the shutdown is due to events which could not have been foreseen three (3) days before the shutdown.
 - ii. When emissions due to malfunctions, unplanned shutdowns and ensuing startups are or may be in excess of the standards, notification shall be made as promptly as possible by telephone (or other electronic media) and shall be submitted in writing upon request.
- (2) The permittee shall promptly report deviations from permit requirements including those attributed to upset conditions (other than emission exceedances covered by Reporting Requirement condition a.(1) above), the probable cause of the deviation, and corrective or preventive measures taken; to the Regional Office listed on the front of this permit within 30 days. Other deviations from permit requirements shall be included in the semiannual report [Section 1b-V-3 of the *Cabinet Provisions and Procedures for Issuing State-Origin Permits* incorporated by reference in 401 KAR 52:040 Section 23].
- b. The permittee shall furnish information requested by the Cabinet to determine if cause exists for modifying, revoking and reissuing, or terminating the permit; or to determine compliance with the permit [Section 1a-6 of the *Cabinet Provisions and Procedures for Issuing State-Origin Permits* incorporated by reference in 401 KAR 52:040 Section 23].

SECTION C - GENERAL CONDITIONS (CONTINUED)**3. Reporting Requirements (Continued)**

- c. Summary reports of monitoring required by this permit shall be submitted to the Regional Office listed on the front of this permit at least every six (6) months during the life of this permit. For emission units that were still under construction or which had not commenced operation at the end of the 6-month period covered by the report and are subject to monitoring requirements in this permit, the report shall indicate that no monitoring was performed during the previous six months because the emission unit was not in operation. The summary reports are due January 30th and July 30th of each year. All deviations from permit requirements shall be clearly identified in the reports. All reports shall be certified by a responsible official pursuant to 401 KAR 52:040, Section 21.

4. Inspections

In accordance with the requirements of 401 KAR 52:040, Section 3(1)(f) the permittee shall allow authorized representatives of the Cabinet to perform the following during reasonable times. Reasonable times are defined as during all hours of operation, during normal office hours; or during an emergency:

- a. Enter upon the premises to inspect any facility, equipment (including air pollution control equipment), practice, or operation.
- b. To access and copy any records required by the permit.
- c. Inspect, at reasonable times, any facilities, equipment (including monitoring and pollution control equipment), practices, or operations required by the permit.
- d. Sample or monitor, at reasonable times, substances or parameters to assure compliance with the permit or any applicable requirements.

5. Emergencies/Enforcement Provisions

- a. The permittee shall not use as defense in an enforcement action, the contention that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance [Section 1a-3 of the *Cabinet Provisions and Procedures for Issuing State-Origin Permits* incorporated by reference in 401 KAR 52:040 Section 23].
- b. An emergency shall constitute an affirmative defense to an action brought for the noncompliance with the technology-based emission limitations if the permittee demonstrates through properly signed contemporaneous operating logs or relevant evidence that:
 - (1) An emergency occurred and the permittee can identify the cause of the emergency;
 - (2) The permitted facility was at the time being properly operated;
 - (3) During an emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements in the permit; and

SECTION C - GENERAL CONDITIONS (CONTINUED)

5. Emergencies/Enforcement Provisions (Continued)

- (4) The permittee notified the Division as promptly as possible and submitted written notice of the emergency to the Division within two working days after the time when emission limitations were exceeded due to the emergency and included a description of the emergency, steps taken to mitigate emissions, and corrective actions taken.
- c. Emergency provisions listed in General Condition 5.b are in addition to any emergency or upset provision contained in an applicable requirement [401 KAR 52:040, Section 22(1)].
- d. In an enforcement proceeding, the permittee seeking to establish the occurrence of an emergency shall have the burden of proof. [401 KAR 52:040, Section 22(2)].

6. Compliance

- a. Periodic testing or instrumental or non-instrumental monitoring, which may consist of record keeping, shall be performed to the extent necessary to yield reliable data for purposes of demonstration of continuing compliance with the conditions of this permit. For the purpose of demonstration of continuing compliance, the following guidelines shall be followed:
 - (1) Pursuant to 401 KAR 50:055, General compliance requirements, Section 2(5), all air pollution control equipment and all pollution control measures proposed by the application in response to which this permit is issued shall be in place, properly maintained, and in operation at any time an affected facility for which the equipment and measures are designed is operated, except as provided by 401 KAR 50:055, Section 1.
 - (2) All the air pollution control systems shall be maintained regularly in accordance with good engineering practices and the recommendations of the respective manufacturers. A log shall be kept of all routine and nonroutine maintenance performed on each control device. Daily observations are required during daylight hours of all operations, control equipment and any visible emissions to determine whether conditions appear to be either normal or abnormal. If the operations, controls and/or emissions appear to be abnormal, the permittee must then comply with the requirements of Section C – General Conditions, 3.a.(2), of this permit.
 - (3) A log of the monthly production rates shall be kept available at the facility. Compliance with the emission limits may be demonstrated by computer program, spread sheets, calculations or performance tests as may be specified by the Division [401 KAR 50:055, Section 2].
- b. Pursuant to 401 KAR 52:040, Section 19, the permittee shall certify compliance with the terms and conditions contained in this permit by January 30th of each year, by completing and returning a Compliance Certification Form (DEP 7007CC) (or an approved alternative) to the Regional Office listed on the front of this permit in accordance with the following requirements:
 - (1) Identification of the term or condition;
 - (2) Compliance status of each term or condition of the permit;
 - (3) Whether compliance was continuous or intermittent;

SECTION C - GENERAL CONDITIONS (CONTINUED)

6. Compliance (Continued)

- (4) The method used for determining the compliance status for the source, currently and over the reporting period, and
- (5) For an emissions unit that was still under construction or which has not commenced operation at the end of the 12-month period covered by the annual compliance certification, the permittee shall indicate that the unit is under construction and that compliance with any applicable requirements will be demonstrated within the timeframes specified in the permit.
- (6) The certification shall be postmarked by January 30th of each year. Annual compliance certifications shall be mailed to the following addresses:

Division for Air Quality
Owensboro Regional Office
3032 Alvey Park Drive W., Suite 700
Owensboro, KY 42303-2191

Division for Air Quality
Central Files
803 Schenkel Lane
Frankfort, KY 40601-1403

- c. Permit Shield - A permit shield shall not protect the owner or operator from enforcement actions for violating an applicable requirement prior to or at the time of permit issuance. Compliance with the conditions of this permit shall be considered compliance with all:
 - (1) Applicable requirements that are included and specifically identified in this permit; or
 - (2) Non-applicable requirements expressly identified in this permit [401 KAR 52:040, Section 11].

SECTION D - INSIGNIFICANT ACTIVITIES

The following listed activities have been determined to be insignificant activities for this source pursuant to 401 KAR 52:040, Section 6. Although these activities are designated as insignificant the permittee must comply with the applicable regulation. Process and emission control equipment at each insignificant activity subject to a general applicable regulation shall be inspected monthly and a qualitative visible emissions evaluation made. Results of the inspections and observations shall be recorded in a log, noting color, duration, density (heavy or light), cause, and any corrective actions taken due to abnormal visible emissions.

<u>Description</u>	<u>Generally Applicable Regulation</u>
1. Floating Dredge/Slurry Line (1)	N/A
2. Slurry/Tailings Lines (22)	N/A